

01.12.2018

---

**Art. 30 1. (c) Information on transmission and non-transmission tariffs accompanied by the relevant information related to their derivation**

i) Commodity-based transmission tariffs:

Not applicable

ii) Non-transmission services

Biogas charge

In accordance with number 6 BNetzA decision BK9-17/609 ("INKA") the Biogas charge according to section 20b GasNEV is classified as non-transmission service. The calculation of Biogas charge is described in section 7 of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 27 October 2017. According to this, all biogas-costs of 2019 in Germany in the amount of 202,994,689 € are divided by all forecasted contracted capacity for TSO exit points to DSO and end consumers (without consideration of multipliers or seasonal factors) of 2019 in the amount of 306,671,765 €. Hence, the biogas charge is 0.66193 €/(kWh/h)/a.

Market area conversion charge

In accordance with number 6 BNetzA decision BK9-17/609 ("INKA") the Market area conversion charge according to section 19a(1) Energy Industry Act is classified as non-transmission service. The calculation of Market area conversion charge is described in section 10 of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 27 October 2017. According to this, all market conversion costs of 2019 in the amount of 132,257,041 € are divided by all forecasted contracted capacity for TSO exit points (including IP and storage exit points, but without consideration of multipliers or seasonal factors) of 2019 in the amount of 415,797,341 (kWh/h)/a. Hence, the market area conversion charge is 0.3181 €/(kWh/h)/a.

Nomination Replacement Procedure

In accordance with number 6 BNetzA decision BK9-17/609 ("INKA") the Nomination Replacement Procedure according to section 15(3) Gas Network Access Ordinance is classified as non-transmission service. Gasunie Deutschland Transport Services GmbH shall offer a nomination replacement procedure if technically feasible and economically viable. This requires Gasunie Deutschland Transport Services GmbH and the shipper to conclude a separate contract.

01.12.2018

iii) Reference prices and other prices applicable at points other than those referred to in Article 29

The postage stamp methodology applied to derive the reference prices is based on three input parameters:

1. Sum of forecasted weighted capacity bookings both for Entry and Exit in calendar year t
2. Allowed revenues for calendar year t
3. Weighted Entry/Exit-split for calendar year t

The allowed revenues are separated into an Entry and an Exit allowed revenue by the Entry/Exit-split. The reference prices are then derived as follows:

$$RP_{entry,t} = \frac{AR_{entry,t}}{\sum(cap_{entry,t})}$$

$$RP_{exit,t} = \frac{AR_{exit,t}}{\sum(cap_{exit,t})}$$

with

$RP_{entry,t}$	reference price entry in t
$RP_{exit,t}$	reference price exit in t
$\sum(cap_{entry,t})$	Sum of forecasted entry capacity booking in t
$\sum(cap_{exit,t})$	sum of forecasted exit capacity booking in t
$AR_{entry,t}$	allowed revenues entry in t
$AR_{exit,t}$	allowed revenues exit in t

Further information about the prices can be found in the price list of GUD:

[Pricelist GUD](#)