

**List of Tariffs, Entry and Exit Points and Provisions
regarding Invoicing for Transmission of Gas
("Pricelist") – Market Area "THE"**

of

Gasunie Deutschland Transport Services GmbH, Hanover

valid 1. January 2025 6:00 – 1. January 2026 6:00

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Only and exclusively the German version of this pricelist is legally binding. Any other versions of this pricelist created in a language other than German are meant only to serve as a source of information and are for convenience only. If there is any contradiction between what the English (or any language other than German) language version of this pricelist and the German language version of this pricelist stipulates, the German language version shall take precedence.

Introduction

This pricelist contains supplemental provisions to the shippers' capacity contracts for which also the "General Terms and Conditions Entry / Exit Contracts (entry / exit system) – GT&C-EEC of Gasunie Deutschland Transport Services GmbH ("GUD") as amended ("GT&C-EEC") apply. Furthermore this pricelist contains supplemental provisions to the contracts on a capacity ordering of the downstream transmission system operators for which also the "Kooperationsvereinbarung zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen" ("KoV") as amended applies.

The GT&C-EEC as well as the KoV are published at <https://www.gasunie.de>.

This pricelist implements in particular the provisions based on the following decisions of the Federal Network Agency (Bundesnetzagentur):

- decision concerning the periodic decision making regarding the reference price methodology and the other points listed in Article 26(1) of Regulation (EU) No 2017/460 applicable to all transmission system operators ("REGENT 2021", BK9-19/610)
- decision concerning the determination of the level of multipliers, the determination of a discount at entry points from LNG facilities and at entry points from and exit points to infrastructure developed with the purpose of ending the isolation of Member States in respect of their gas transmission systems and the determination of the level of discounts for interruptible standard capacity products at all interconnection points for the calendar year 2025 ("MARGIT 2025", BK9-23/612) as well as
- regarding requirements for conversion of annual demand charges to demand charges for capacity rights for periods of less than a year and requirements for proper determination of transportation tariffs in accordance with Section 15, Paragraph 2 to 7 GasNEV („BEATE 2.1“, BK9-24/608).

This pricelist is valid as of 1 January 2025 for capacity bookings of shippers and internal orders of downstream network operators and fully replaces all previously published pricelists.

Explanation

a) „net point type (Type)“:

GÜP	cross border interconnection point	NKP	net connection point to downstream network operators
BIOGAS	biogas connection point	STORAGE	storage connection point
LNG	entry point from a LNG-terminal	OTHERS	other connection point
NAP	net access point, end consumers		

b) „complex point“:

Complex points according to section 13 (paragraphs 6 and 7), GT&C-EEC are particularly characterized by special services in the course of a matching procedure by third parties which are required or by the necessity of manual processes for the implementation of the matching on at least one side, foreign network operators are affected or at least on one side of a net connection point a pipeline is affected, which is in the ownership of several network operators ("Bruchteilseigentum"). The respective points are marked in column „remarks“ of the pricelist. The implementation period according to section 13 (paragraph 5) GT&C-EEC has to be considered.

c) transport charge:

The claim to payment of an entry and/or an exit capacity charge (transport charge in accordance with the present Number 1 to 5 of this pricelist) arises at the beginning of the initial day of the transmission customer's relevant capacity contract in accordance with Sections 1, 3, 4 GT&C-EEC, or of the contract ordering capacity (IB) for a downstream network operator in accordance with Section 11 of KoV as amended applies.

d) Competitive marketing

Following approval by the Federal Network Agency (BNetzA) (BK7-23-069/BK7-23-01-002), GUD markets firm, freely allocable capacities (FZK) at selected storage connection points on a competitive basis in order to ensure a more demand-oriented capacity allocation at these network points. The competing capacities (FZKc) are marketed in auctions on the PRISMA platform. Taking network planning aspects into account, competitive capacity marketing takes place at the following storage connection points:

- Entry UGS Nuettermoor (H100), Entry UGS Nuettermoor H (Mooraecker) (H650) and Entry UGS Jemgum EWE (H199)
- Exit UGS Nuettermoor (H101), Exit UGS Nuettermoor H (Mooraecker) (H651) and Exit UGS Jemgum EWE (H200)

The definitions contained in the GT&C-EEC of GUD are applicable. Unless otherwise expressly stipulated or evident from the relevant context, terms used in the singular form also apply to the plural form and vice-versa.

1. Capacity charge for yearly standard capacity products

In the following tables the specific charges for firm freely allocable capacities (FZK) on entry and exit points in accordance with Section 9 Paragraph 1 lit a) of the GTC-EEC and the charge for the ordering capacity according Section 18 Paragraph 1 of the KoV in the amended version is declared with an order period of 365 consecutive days (366 consecutive days in a leap year).

a. Entry Points in the H-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the pont	Allocation rule	Remarks
BAHNSEN	OTHERS	Connection from production facilities		H153	6.71	FZK, interruptible	Allocated as metered	Currently no connection to GUD grid, complex point. marketlocationID: 51564159833
BRUNSBUETTEL HAFEN (FSRU)	LNG	Deutsche Energy Terminal GmbH	37Z000000008198A	H671	6.71	FZK, interruptible	Allocated as nominated	Within-Day-product
								Daily product
					4.026	FZK, interruptible		Monthly product
								Quarterly product
								Yearly product
DEUTSCHNEUDORF EUGAL BRANDOV	GÜP	NET4GAS, s.r.o.	21Z0000000004839	H292	6.71	interruptible	Allocated as nominated	Complex point.
DOETLINGEN UE H	OTHERS	Connection from production facilities	37Z0000000069807	H078	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159867
DORNUM	GÜP	Gassco AS	21Z000000000053Y	H151	6.71	FZK, interruptible	Allocated as nominated	Complex point.
EMDEN-EPT1	GÜP	Gassco AS	21Z0000000000511	H071	6.71	FZK, interruptible	Allocated as nominated	
GREIFSWALD / VIEROW	GÜP	Nord Stream AG	21Z000000000255M	H207	6.71	FZK, interruptible	Allocated as nominated	Currently no connection to the adjacent gas transmission system

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the pont	Allocation rule	Remarks
GROOTHUSEN	OTHERS	Connection from production facilities	37Z000000006987U	H072	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159776
HAURUP H	BIOGAS	Energie des Nordens GmbH & Co. KG	37Z000000007504Y	H638	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159908
HERMANNSORT	BIOGAS	Bioenergie Schuby GmbH	37Z000000008858V	H678	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159924
HUSUM H	OTHERS	Connection from production facilities		H262	6.71	FZK, interruptible	Allocated as metered	Currently no connection to GUD grid, complex point. marketlocationID: 51564159768
IMBROCK	OTHERS	Connection from production facilities	37Z0000000069823	H076	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159742
KIRCHLINTELN-ARMSSEN	BIOGAS	kbb Biogas GmbH & Co. KG	37Z0000000089409	H682	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159966
KOLSHORN THOENSE H	OTHERS	Connection from production facilities	37Z000000006988S	H280	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159784
LEER EGM	OTHERS	Connection from production facilities	37Z000000007001N	H073	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159817
LUBMIN II		Nord Stream AG	21Z0000000004790	H282	6.71	DZK-products	Allocated as nominated	Complex point. assignments published at https://www.gasunie.de
NORDERSCHUBYFELD	BIOGAS	Bioenergie Schuby GmbH	37Z000000007016A	H193	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159700
OUDE STATENZIJL H	GÜP	Gasunie Transport Services B.V.	21Z000000000076M	H104	6.71	FZK, interruptible	Allocated as nominated	

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks	
ROSCHE	BIOGAS	uegas GmbH & Co. KG	37Z000000007002L	H198	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159718	
RULL II H (EGM)	OTHERS	Connection from production facilities	37Z000000008865Y	H677	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159958	
SOLTAU WUESTHOF H	BIOGAS	Biomethan Soltau GmbH	37Z0000000075021	H639	0,00	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159916	
STADE HAFEN (FSRU)	LNG	Deutsche Energy Terminal GmbH	37Z0000000088623	H676			Allocated as nominated	The commissioning of this grid point is dependent on the commissioning of the Stade FSRU and the grid connection of this FSRU.	
					6.71	interruptible			Within-Day-product Daily product Monthly product
					4.026	interruptible			Quarterly product Yearly product
UNTERLUESS H	OTHERS	Connection from production facilities	37Z000000006986W	H635	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159859	
VIP DK-THE	GÜP	ENERGINET	21Z8273645914289	H645	6.71	FZK, bFZK interruptible	Allocated as nominated	Virtual Interconnection Point. Contains available capacity of the IPs Ellund from OGE and EL-LUND (H106) from GUD.	

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/(kWh/h)/a]	Capacity type at the point	Allocation rule	Remarks
VIP TTF-THE-H	GÜP	Gasunie Transport Services B.V.	21Z0019743987060	H647	6.71	FZK, bFZK,, DZK-products, interruptible	Allocated as nominated	Virtual Interconnection Point. Contains available capacity of the IPs Oude Statenzijl H (H104) of GUD, Bunde (GAS-CADE), Bocholtz (Fluxys TENP), Bocholtz (OGE), Oude Statenzijl (OGE), Bocholtz-Vetschau (TG).
VISSELHOEVEDE MEEG	OTHERS	Connection from production facilities	37Z0000000069831	H075	6.71	FZK, interruptible	Allocated as metered	Complex point. marketlocationID: 51564159734

b. Exit-Zones/-Points in the H-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the point	Allocation rule	Remarks
BETRIEB SPEICHER HARSEFELD	NAP	Storengy Deutschland GmbH		H293	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159883
BETRIEB SPEICHER JEMGUM	NAP	EWE Gasspeicher GmbH		H211	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159586
BETRIEB SPEICHER LESUM H	NAP	Storengy Deutschland GmbH		H624	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159677
BETRIEB SPEICHER UELSEN	NAP	Storengy Deutschland GmbH		H294	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159891
DEUTSCHNEUDORF EUGAL BRANDOV	GÜP	NET4GAS, s.r.o.	21Z0000000004839	H283	6.71	DZK-products	Allocated as nominated	Complex point. assignments published at https://www.gasunie.de
DOETLINGEN BETRIEB	NAP	BEB Erdgas und Erdöl GmbH & Co. KG		H192	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159536
DORNUM	GÜP	Gassco AS	21Z000000000053Y	H451	6.71	interruptible	Allocated as nominated	Complex point. Reverse flow capacity. FZK from renomination restriction could be possible.
EMDEN-EPT1	GÜP	Gassco AS	21Z0000000000511	H371	6.71	interruptible	Allocated as nominated	Reverse flow capacity. FZK from renomination restriction could be possible.
FALLINGBOSTEL MONDELEZ	NAP	Mondelez Deutschland Production GmbH & Co. KG		H227	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159643
INDUSTRIEPARK WALSRODE	NAP	IFF N&H Germany GmbH & Co. KG	37Z000000006976Z	H226	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159544

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
ITTERBECK	OTHERS	Erdgas Münster GmbH		H044	6.71	FZK, interruptible	Allocated as metered	Exit to the upstream pipeline system of Erdgas Münster GmbH in accordance with § 3 No. 39 EnWG.
KOLSHORN (THOENSE) H	OTHERS	BEB Erdgas und Erdöl GmbH & Co. KG		H279	6.71	FZK, interruptible	Allocated as metered	Complex point. MarketlocationID: 51564159841
KRAFTWERK FLENSBURG	NAP	Stadtwerke Flensburg GmbH	37Z000000007003J	H215	6.71	FZK, interruptible	Allocated as metered	Nominations may be required Correspondent metering point: DE70112124983HN11148000 0G001RA001 MarketlocationID: 51564159651
KRAFTWERK LANDESBERGEN H	NAP	Statkraft Markets GmbH	37Z0000000069734	H236	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE70087631628LANDESBERGENSUMME000 MarketlocationID: 51564159669
KRAFTWERK MEHRUM H	NAP	Kraftwerk Mehrum GmbH		H264	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE70087631249000KWMEHRUMMESSUMME MarketlocationID: 51564159635
KRAFTWERK MITTELSBÜREN	NAP	Gemeinschaftskraftwerk Bremen GmbH & Co. KG	37Z0000000070178	H210	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE700876282370000000GK BMESSUMME MarketlocationID: 51564159594

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the pont	Allocation rule	Remarks
NIENBURG GLASHUETTE H	NAP	Ardagh Glass Germany GmbH		H239	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE7008763017700000000V0 0504S00X0 MarketlocationID: 51564159528
NIENBURG KALI CHEMIE H	NAP	Industriepark Nienburg GmbH		H240	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE70087631582KALICHEMIE STRECKESUM MarketlocationID: 51564159627
NIENHAGEN H	NAP	BEB Erdgas und Erdöl GmbH & Co. KG		H634	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159825.
SITTENSEN ZIEGELEI	NAP	Wienerberger Ziegelindustrie GmbH		H056	6.71	FZK, interruptible	Allocated as metered	Currently no connection to GUD gas transmission system, complex point. MarketlocationID: 51564159693
STADE AOS	NAP	Aluminium Oxid Stade GmbH	37Z000000006942F	H034	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. MarketlocationID: 51564159502
STADE DOW	NAP	Dow Deutschland Anlagengesellschaft mbH	37Z0000000069750	H050	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. MarketlocationID: 51564159552
STAHLWERKE BREMEN	NAP	ArcelorMittal Bremen GmbH	37Z000000006977X	H043	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. MarketlocationID: 51564159510

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
VIP DK-THE	GÜP	ENERGINET	21Z8273645914289	H646	6.71	FZK, interruptible	Allocated as nominated	Virtual Interconnection Point. Contains available capacity of the IPs Ellund from OGE and EL-LUND (H094) from GUD.
VIP TTF-THE-H	GÜP	Gasunie Transport Services B.V.	21Z0019743987060	H648	6.71	FZK, bFZK, DZK-products interruptible	Allocated as nominated	Virtual Interconnection Point. Contains available capacity of the IPs Oude Statenzijl H (H095) of GUD, Bunde (GASCADÉ), Bocholtz (Fluxys TENP), Bocholtz (OGE), Oude Statenzijl (OGE), Bocholtz-Vetschau (TG).
VWK WOLFSBURG H	NAP	VW Kraftwerk GmbH	37Z000000006978V	H617	6.71	FZK, interruptible	Allocated as metered	Physical stations: - H618 VWK WOLFSBURG SÜD H, - H619 VWK WOLFSBURG PRODUKTION H - H640 VWK WOLFSBURG NORD H - H637 VWK WOLFSBURG WEST H Correspondent metering point: DE70087638436VWVWOB-GHKWKNORDSUMME. marketlocationID: 51564159685Physical stations:
WALSRODER CASINGS	NAP	IFF N&H Germany GmbH & Co. KG		H237	6.71	FZK, interruptible	Allocated as metered	Complex point. MarketlocationID: 51564159560
ZEMENTWERK HANNOVER	NAP	HeidelbergCement AG		H277	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159619

c. Exit-Zones/-Points in the H-Gas Transmission System to be ordered

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the point	Allocation rule	Remarks
ABBENDORF (EWE)	NKP	EWE NETZ GmbH	H006	6.71	IB	Allocated as metered	
ACHIM H	NKP	Stadtwerke Achim AG	H252	6.71	IB	Allocated as metered	Physical stations: - H253 LANGWEDEL-ETELSEN H, - H254 OTTERSBERG-WUEMMINGEN H.
BLUMBERG	NKP	NBB Netzgesellschaft Berlin-Brandenburg mbH & Co.KG	H003	6.71	IB	Allocated as metered	
BOMLITZ	NKP	Avacon Hochdrucknetz GmbH	H219	6.71	IB	Allocated as metered	
BRAUNSCHWEIG H	NKP	Avacon Hochdrucknetz GmbH	H670	6.71	IB	Allocated as metered	Physical stations: - H612 BUCHLER H - H613 ALLERBUETTEL H - H614 WATENBUETTEL H - H615 BRAUNSCHWEIG (ABZWEIG) H
BREMEN H	NKP	wesernetz Bremen GmbH	H255	6.71	IB	Allocated as metered	Physical stations: - H256 BREMEN OST H, - H257 BREMEN SUED BOLLEN H - H275 BREMEN SUED BRINKUM H - H276 BREMEN DREYE H
BREMEN NORD H	NKP	wesernetz Bremen GmbH	H625	6.71	IB	Allocated as metered	
BREMEN WEST H	NKP	wesernetz Bremen GmbH	H603	6.71	IB	Allocated as metered	Physical stations: - H604 BREMEN-HUCHTING H, - H605 BREMEN-GASWERK H, - H606 BREMEN-RIEDE-MANNSTRASSE H.
BREMERHAVEN H	NKP	wesernetz Bremerhaven GmbH & Co. KG	H627	6.71	IB	Allocated as metered	Physical stations: - H628 BREMERHAVEN 1 H, H629 BREMERHAVEN 2 H.

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
CURAU	NKP	Gemeindewerke Stockelsdorf GmbH	H179	6.71	IB	Allocated as metered	
CUXHAVEN H	NKP	EWE NETZ GmbH	H630	6.71	IB	Allocated as metered	Physical stations: - H631 MIDLUM H, - H632 CUXHAVEN-GUDENDORF H, - H633 CUXHAVEN-HUMPHRY-DAVY-STR H.
DELMENHORST H	NKP	Stadtwerke Delmenhorst GmbH	H601	6.71	IB	Allocated as metered	
DIEPHOLZ H	NKP	Stadtwerke EVB Huntetal Netz GmbH	H652	6.71	IB	Allocated as metered	Grid point in operation from 2026-05-01 6:00
DELMENHORST IPRUMP H	NKP	Stadtwerke Delmenhorst GmbH	H602	6.71	IB	Allocated as metered	
EDEWECHT	NKP	EWE NETZ RVN GmbH	H177	6.71	IB	Allocated as metered	
ELB-ENERGIE NDS H	NKP	ElbEnergie GmbH	H296	6.71	IB	Allocated as metered	Physical stations: - H031 HARSEFELD, - H020 BUCHHOLZ, - H019 DOHREN.
EMS-VECHTE	NKP	EEV Energie-Ems-Vechte GmbH & Co. KG	H184	6.71	IB	Allocated as metered	Physical stations: - H017 WACHENDORF EEV - H180 ESCHE EEV, - H181 EMSBUEREN EEV.
GOCKENHOLZ H	NKP	Erdgas Münster GmbH	H642	6.71	IB	Allocated as metered	
GROSSBURGWEDEL H	NKP	Avacon Hochdrucknetz GmbH	H668	6.71	IB	Allocated as metered	Physical stations: - H270 GROSSBURGWEDEL 1 H - H271 GROSSBURGWEDEL 2 H - H281 KOLSHORN (ALTWARMBÜCHEN) H)
HAMBURG	NKP	Hamburger Energienetze GmbH	H195	6.71	IB	Allocated as metered	Physical stations: - H021 LEVERSEN, - H035 TORNESCH.

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
HANNOVER NORD H	NKP	Avacon Hochdrucknetz GmbH	H241	6.71	IB	Allocated as metered	Physical stations: - H245 DOERVERDEN H, - H243 HAEMELHAUSEN H - H244 ROHRSEN H, - H258 SCHERENBOSTEL H, - H263 WENDENBORSTEL H.
HATTEN-SANDKRUG H	NKP	EWE NETZ RVN GmbH	H290	6.71	IB	Allocated as metered	
HEILSHORN H	NKP	Osterholzer Stadtwerke GmbH & Co. KG	H626	6.71	IB	Allocated as metered	
HERRNBURG	NKP	HanseGas GmbH	H025	6.71	IB	Allocated as metered	
HERRNBURG-LUEDERSDORF	NKP	GETEC net GmbH	H147	6.71	IB	Allocated as metered	
HOLLERN - TWIELENFLETH	NKP	EWE NETZ GmbH	H068	6.71	IB	Allocated as metered	
HUSUM GWN H	NKP	GELSENWASSER Energienetze GmbH	H242	6.71	IB	Allocated as metered	
ISERNHAGEN H	NKP	Avacon Hochdrucknetz GmbH	H265	6.71	IB	Allocated as metered	
LESCHUDE	NKP	Westnetz GmbH	H220	6.71	IB	Allocated as metered	
LUEBECK	NKP	TraveNetz GmbH	H162	6.71	IB	Allocated as metered	Physical stations: - H026 LUEBECK-GASWERK 2, - H027 LUEBECK STUBBENDORF, - H080 LUEBECK FLUGHAFEN.
LUENEBURG	NKP	Avacon Hochdrucknetz GmbH	H172	6.71	IB	Allocated as metered	Physical stations: - H149 MELBECK, - H037 SCHNELLENBERG, - H054 VIERHOEFEN.
NEUSTADT H	NKP	LeineNetz GmbH	H259	6.71	IB	Allocated as metered	Physical stations: - H260 NEUSTADT-HAGEN H, - H261 NEUSTADT-SUTTORF H.

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
NIENBURG H	NKP	Stadtwerke Nienburg/Weser GmbH	H246	6.71	IB	Allocated as metered	Physical stations: - H247 NIENBURG LANGENDAMM H, - H248 NIENBURG ERICSHAGEN H, - H249 NIENBURG GROSSE DRACKENBURGER STRASSE H, - H250 NIENBURG-SCHAEFERHOF H.
PEINE H	NKP	Stadtwerke Peine GmbH	H266	6.71	IB	Allocated as metered	Physical stations: - H267 PEINE OST / INDUSTRIE H, - H268 PEINE WEST H.
PEINER LAND H	NKP	Avacon Hochdrucknetz GmbH	H669	6.71	IB	Allocated as metered	Physical stations: - H272 AHLTEN 1 N H - H273 SOPHIENTAL H - H274 STEINWEDEL H - H616 PEINE STAHLWERKE H
RATZEBURG-MOELLN	NKP	Vereinigte Stadtwerke Netz GmbH	H163	6.71	IB	Allocated as metered	Physical stations: - H029 SIEBENBAEUMEN, - H030 HARMSDORF-MOELLN, - H063 BERKENTHIN, - H081 HARMSDORF-RATZEBURG.
ROTENBURG-LUHNE	NKP	Stadtwerke Rotenburg (Wümme) GmbH	H067	6.71	IB	Allocated as metered	
SARKWITZ	NKP	ZVO Energie GmbH	H028	6.71	IB	Allocated as metered	
SCHLESWIG-HOLSTEIN 1	NKP	Schleswig-Holstein Netz GmbH	H160	6.71	IB	Allocated as metered	Physical stations: - H008 UETERSEN BASSHORN, - H010 QUARNSTEDT, - H013 SCHUBY, - H046 HANDEWITT, - H047 TARP-EGGEBEK, - H058 UETERSEN-GR.TWIETE, - H059 HEIST, - H060 JUEBEK, H232 KLEIN OFFENSETH
SCHLESWIG-HOLSTEIN 2	NKP	Schleswig-Holstein Netz GmbH	H194	6.71	IB	Allocated as metered	Physical stations: - H021 LEVERSEN, - H035 TORNESCH.

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
SCHNEVERDINGEN - SUEDRING	NKP	Stadtwerke Schneverdingen-Neuenkirchen GmbH	H217	6.71	IB	Allocated as metered	
SITTENSEN EWE	NKP	EWE NETZ GmbH	H042	6.71	IB	Allocated as metered	
SOLTAU WEISSENKAMP	NKP	Stadtwerke Soltau GmbH & Co. KG	H069	6.71	IB	Allocated as metered	
STADE	NKP	Stadtwerke Stade GmbH	H164	6.71	IB	Allocated as metered	Physical stations: - H032 STADE-BRUNNENWEG, - H045 STADE-AGATHENBURG, - H052 STADE-SCHNEE, - H064 STADE-HAGEN.
UELZEN	NKP	Stadtwerke Uelzen GmbH	H154	6.71	IB	Allocated as metered	
UELZEN NORD	NKP	Celle-Uelzen Netz GmbH	H165	6.71	IB	Allocated as metered	Physical stations: - H036 BAD BEVENSEN, - H053 BATENSEN, - H065 STEDDORF.
UELZEN SUED	NKP	Celle-Uelzen Netz GmbH	H167	6.71	IB	Allocated as metered	Physical stations: - H169 UNTERLUESS (SVO), - H170 SUDERBURG, - H155 BOLLENSEN, - H183 FASSBERG, - H182 MUEDEN.
VERDEN H	NKP	Stadtwerke Verden GmbH	H609	6.71	IB	Allocated as metered	Physical stations: - H610 VERDEN 1 H, - H611 VERDEN 2 H.
WALSRODE-FALLINGBOSTEL	NKP	Stadtwerke Böhmetal GmbH	H221	6.71	IB	Allocated as metered	Physical stations: - H222 WALSRODE OST, - H223 FALLINGBOSTEL SW BOEHMETAL, - H224 WALSRODE WEST, - H225 FALLINGBOSTEL OERBKE.
WEDEL H	NKP	Stadtwerke Wedel GmbH	H644	6.71	IB	Allocated as metered	Physical stations: - H007 HETLINGEN H, - H649 HETLINGEN (SCHANZE) H

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
WENDLAND	NKP	Avacon Hochdrucknetz GmbH	H173	6.71	IB	Allocated as metered	Physical stations: - H156 GISTENBECK, - H157 DANNENBERG, - H159 LUECHOW.
WINSEN H	NKP	Stadtwerke Winsen (Luhe) GmbH	H674	6.71	IB	Allocated as metered	
ZEVEN	NKP	Stadtwerke Zeven GmbH	H213	6.71	IB	Allocated as metered	Physical stations: - H039 ZEVEN ASPE, - H057 ZEVEN BRAUEL, - H295 ZEVEN ELSDORF H.

d. Entry Points in the L-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h)/a]	Capacity type at the point	Allocation rule	Remarks
DOETLINGEN UE L	OTHERS	Connection from production facilities	37Z0000000069815	L112	6.71	FZK, interruptible	Allocated as metered	Complex point. MarketlocationID: 51564159726
LEHRINGEN	OTHERS	Connection from production facilities	37Z000000006985Y	L115	6.71	FZK, interruptible	Allocated as metered	Complex point. MarketlocationID: 51564159792

e. Exit-Zones/-Points in the L-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/d]	Capacity type at the point	Allocation rule	Remarks
KRAFTWERK KIRCHLENGERN	NAP	Energieservice Westfalen Weser GmbH	37Z0000000069742	L038	6.71	FZK, interruptible	Allocated as metered	Nominations may be required. Correspondent metering point: DE70114032278KIRCHLENGERNSUMME000 MarketlocationID: 51564159578
WUESEKE PADERBORN	NAP	Paul Wüseke Kalksandsteinwerk GmbH & Co. KG		L192	6.71	FZK, interruptible	Allocated as metered	MarketlocationID: 51564159875

f. Exit-Zones/-Points in the L-Gas Transmission System to be ordered

Name	Type	Adjacent Network Operator	ID	specific capacity fee [€/kWh/h/d]	Capacity type at the point	Allocation rule	Remarks
BIELEFELD	NKP	Bielefelder Netz GmbH	L158	6.71	IB	Allocated as metered	Physical stations: - L079 BIELEFELD-VILSENDORF 2- VIL2 - L041 BIELEFELD-VILSENDORF 1 - VIL1 - L042 BIELEFELD-BABENHAUSEN-BABH - L044 BIELEFELD-SENNESTADT-SENN.
DIEPHOLZ	NKP	Stadtwerke EVB Huntetal Netz GmbH	L040	6.71	IB	Allocated as metered	Grid point out of operation from 2024-06-01 6:00 - 2026-05-01 6:00, thereafter H652
ENGER	NKP	Stadtwerke Herford GmbH	L171	6.71	IB	Allocated as metered	
HASSEL	NKP	Avacon Hochdrucknetz GmbH	L101	6.71	IB	Allocated as metered	Bounded supply Westen/Hassel, point is provided with gas only through the upstream production network.
MITTELSBUEREN	NKP	Open Grid Europe GmbH	L020	6.71	IB	Allocated as metered	Currently no connection to GUD gas transmission system.
PADERBORN-FISCHTEICHE	NKP	Westfalen Weser Netz GmbH	L045	6.71	IB	Allocated as metered	
STEINHAGEN - OBERER STEINWEG	NKP	Gemeindewerke Steinhagen GmbH	L043	6.71	IB	Allocated as metered	
STEMWEDE-LEVERN	NKP	Westnetz GmbH	L108	6.71	IB	Allocated as metered	
VISSELHOEVEDE (AVACON)	NKP	Avacon Hochdrucknetz GmbH	L157	6.71	IB	Allocated as metered	Exit to the upstream pipeline system of Avacon Hochdrucknetz GmbH in accordance with § 3 No. 39 EnWG.
WESTEN	NKP	Avacon Hochdrucknetz GmbH	L100	6.71	IB	Allocated as metered	Bounded supply Westen/Hassel, point is provided with gas only through the upstream production network.

2. Capacity charge on storage connection points

For capacity bookings at storages a uniform discount of 75 % on the capacity charge for firm freely allocable capacity will be granted in accordance with REGENT 2021 Tenor no. 2. This discount is applied to the capacity charge for the booked capacity product.

Divergent are storages which allows access to a market of a cross-border country. At such storages GUD is obliged to offer a capacity charge without discount. Only if the storage operator can prove beforehand and in due time the compliance with the conditions listed in BK9-19/610 (REGENT 2021) Tenor no. 2 GUD is obliged to offer a discounted tariff. If one or more of the conditions named before are not being fulfilled anymore within the year 2025, GUD is obliged to only offer a non-discounted tariff at the affected network point with immediate effect.

If a discounted capacity shall subsequently be used for exit to a market of a neighbouring country, no separate capacity bookings are required according to the REGENT 2021-decision, boundary-number 547-551. Instead of such bookings, GUD may, on application of the Shipper, subsequently charge the corresponding specific capacity fees and transfer the capacity into a non-discount account. The shipper shall inform GUD of this with a lead time of 5 working days using the storage re-booking data sheet, published in the download area. The duration a rebooking must be at least one gas day.

The following table shows the discounted and non-discounted specific capacity fee at storage network points for firm freely allocable capacities (FZK) based on an order period of 365 consecutive days (366 days in a leap year). The discounted capacity charge is only shown if the conditions named in Section 2 are fulfilled.

a. Entry Storage Points into the H-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the pont	Allocation rule	Remarks
UGS ETZEL	STORAGE	Etzel-Kavernenbetriebsgesellschaft mbH & Co.KG	21Z000000000291I	H152	6.71	FZK-unrab, interruptible-unrab	Allocated as nominated	Complex point.
					1.6775	FZK-rab, interruptible-rab		
UGS ETZEL CRYSTAL	STORAGE	Friedeburger Speicherbetriebsgesellschaft mbH "Crystal"	21Z000000000326P	H230	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	Complex point.
UGS ETZEL EGL	STORAGE	Equinor Deutschland Storage GmbH, Uniper Energy Storage GmbH; Total Etzel Gaslager GmbH	37Z000000007248Q	H285	1.6775	FZKrab interruptible-rab	Allocated as nominated	Complex point.
UGS ETZEL ESE	STORAGE	Uniper Energy Storage GmbH; MET Speicher GmbH; OMV Gas Storage Germany GmbH; VNG Gasspeicher GmbH	21Z000000000292G	H196	6.71	FZK-unrab, interruptible-unrab	Allocated as nominated	Complex point.
					1.6775	FZK-rab, interruptible-rab		
UGS HARSEFELD	STORAGE	Storengy Deutschland GmbH	21Z000000000293E	H102	1.6775	FZK-rab, bFZK-rab, interruptible-rab	Allocated as nominated	

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
UGS JEMGUM EWE	STORAGE	EWE Gasspeicher GmbH	21Z000000000339G	H199	6.71	FZKc-unrab, interruptible-unrab	Allocated as nominated	Capacity is marketed in competition with network points H100 and H650.
					1.6775	FZKc-rab, interruptible-rab		
UGS LESUM H	STORAGE	Storengy Deutschland GmbH	21Z18Y5014YTGHA1	H622	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	
UGS NUETTERMOOR	STORAGE	EWE Gasspeicher GmbH	21Z000000000338I	H100	6.71	FZKc-unrab, interruptible-unrab	Allocated as nominated	Capacity is marketed in competition with network points H199 and H650.
					1.6775	FZKc-rab, interruptible-rab		
UGS NUETTERMOOR H (MOORAECKER)	STORAGE	EWE Gasspeicher GmbH	37Z0000000008893T	H650	1.6775	FZKc-rab, interruptible-rab	Allocated as nominated	Capacity is marketed in competition with network points H100 and H199.
UGS UELSEN	STORAGE	Storengy Deutschland GmbH	21Z000000000295A	H098	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	

b. Exit Storage Points from the H-Gas Transmission System to be booked

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/((kWh/h)/a)]	Capacity type at the pont	Allocation rule	Remarks
UGS ETZEL	STORAGE	Etzel-Kavernenbetriebsgesellschaft mbH & Co.KG	21Z000000000291I	H171	6.71	FZK-unrab, interruptible-unrab	Allocated as nominated	Complex point.
					1.6775	FZK-rab, interruptible-rab		
UGS ETZEL CRYSTAL	STORAGE	Friedeburger Speicherbetriebsgesellschaft mbH "Crystal"	21Z000000000326P	H231	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	Complex point.
UGS ETZEL EGL	STORAGE	Equinor Deutschland Storage GmbH, Uniper Energy Storage GmbH; Total Etzel Gaslager GmbH	37Z000000007248Q	H286	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	Complex point.
UGS ETZEL ESE	STORAGE	Uniper Energy Storage GmbH; MET Speicher GmbH; OMV Gas Storage Germany GmbH; VNG Gasspeicher GmbH	21Z000000000292G	H197	6.71	FZK-unrab, interruptible-unrab	Allocated as nominated	Complex point.
					1.6775	FZK-rab, interruptible-rab		
UGS HARSEFELD	STORAGE	Storengy Deutschland GmbH	21Z000000000293E	H103	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	

Name	Type	Adjacent Network Operator	EIC	ID	specific capacity fee [€/kWh/h/a]	Capacity type at the port	Allocation rule	Remarks
UGS JEMGUM EWE	STORAGE	EWE Gasspeicher GmbH	21Z00000000339G	H200	6.71	FZKc-unrab, interruptible-unrab	Allocated as nominated	Capacity is marketed in competition with network points H101 and H651.
					1.6775	FZKc-rab, interruptible-rab		
UGS LESUM H	STORAGE	Storengy Deutschland GmbH	21Z18Y5014YTGHA1	H623	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	
UGS NUETTERMOOR	STORAGE	EWE Gasspeicher GmbH	21Z00000000338I	H101	6.71	FZKc-unrab, interruptible-unrab	Allocated as nominated	Capacity is marketed in competition with network points H200 and H651.
					1.6775	FZKc-rab, interruptible-rab		
UGS NUETTERMOOR H (MOORAECKER)	STORAGE	EWE Gasspeicher GmbH	37Z000000008893T	H651	1.6775	FZKc-rab, interruptible-rab	Allocated as nominated	Capacity is marketed in competition with network points H101 and H200.
UGS UELSEN	STORAGE	Storengy Deutschland GmbH	21Z00000000295A	H099	1.6775	FZK-rab, interruptible-rab	Allocated as nominated	

3. Interruptible capacity charge (interruptible)

In general the interruptible capacity charge for network points is ninety (90) percent of the specific charge stated in Article 1 respective Article 2 of this pricelist. The same apply for interruptible internal order for network points.

Deviating from Section 1 different discount factor for interruptible capacities according Section 9, Paragraph 1 GT&C-EEC of the specific capacity fee stated in Article 1 apply at the network points listed below.

Point	ID	Discount factor* for interruptible capacity				
		Within-Day-product	Daily product	Monthly product	Quarterly product	Yearly product
Entry VIP TTF-THE H	H647	0.89	0.89	0.90	0.90	0.90
Entry VIP DK-THE	H645	0.89	0.90	0.90	0.90	0.90
Exit VIP DK-THE	H646	0.89	0.89	0.90	0.90	0.90
Entry DORNUM	H151	0.89	0.89	0.90	0.90	0.90
Entry EMDEN-EPT1	H071	0.89	0.89	0.90	0.90	0.90

* Example: "Discount factor 0.90" corresponds to ninety (90) percent of the specific capacity charge for firm freely allocable capacity

4. Dynamically-allocable capacity charge (DZK) and Conditionally Firm Freely Allocable Capacity ("bFZK") charge

The dynamically-allocable capacity charge is ninety (90) percent of the specific charge stated in Article 1 respectively 2 of this pricelist. Dynamically-allocable capacities are marked in Article 1 and 2 of this pricelist. The charge for conditionally firm freely allocable capacities (bFZK) is ninety (90) percent of the specific capacity fee stated in Article 1 respectively 2 of this pricelist. Conditionally firm freely allocable capacities are marked in Article 1 and 2 of this pricelist.

5. Charges for products with a duration of less than one year and for withinday products

The charge for products with a duration of less than one year is calculated by the multiplication of the capacity charge according to Article 1 to 4 of this pricelist and the share value of 1/365 for every booked day (1/366 in leap years).

The charge for withinday products is calculated by the multiplication of the capacity charge according to Article 1 to 4 of this pricelist and the share value of 1/8760 for every booked hour (1/8784 in leap years).

Depending on the runtime of the booked capacity the share value, determined according to Section 5, sentence 1 and 2 of this pricelist, needs to be multiplied with the following multipliers according to "MARGIT 2025" and "BEATE 2.1":

runtime in days	Classification according to „MARGIT 2025“ and „BEATE 2.1“	Multiplier
Up to 1	Withinday-product	2.0
1 to 27	Daily product	1.4
28 to 89	Monthly product	1.25
90 to 364	Quarterly product	1.1
>= 365	Yearly product	1.0

The capacity charge for internal orders with a duration of less than one year, especially in case of adjustments according to Section 15 KoV, can be calculated analogue.

6. Contractual penalty in case of capacity-overruns incorporated and ordered capacity

If the allocated hourly gas quantities at an entry or exit point exceed one hundred (100) percent of capacity incorporated to the balancing group for an entry or exit point or one hundred (100) percent of the ordered capacity, an hourly capacity overrun occurred. In case of one or several hourly capacity overruns during a gas day, a claim of GUD to a contractual penalty arises according Section 30 Paragraph 4 GT&C-EEC in accordance with Section 3 of the Supplementary Terms and Conditions (Annex 2 to the GT&Cs) in case of capacity-overruns incorporated respectively Section 18 Paragraph 7 KoV in case of capacity-overruns of ordered capacity. The contractual penalty shall amount to the highest hourly overrun (difference between the capacity actually used, on the one hand, and the capacity incorporated to the balancing group or the ordered capacity, on the other hand) multiplied by four (4) times the applicable entry capacity charge or exit capacity charge for a daily-product in accordance with Article 1 respectively Article 2 of this pricelist.

7. Contractual penalty due to nomination behavior detrimental to the grid if the evidence is not provided or not provided in full

If the evidence required pursuant to Section 12, Paragraph 13 GT&C-EEC is not provided or not provided in full within 10 working days, GUD shall be entitled to invoice a contractual penalty in accordance with Section 12, Paragraph 14 GT&C-EEC. The amount of the contractual penalty shall be calculated by multiplying the difference between the maximum and minimum (re-)nomination in kWh/h for the gas day concerned by four (4) times the network charge for a daily product pursuant to Article 1 of this pricelist for each day of detrimental behaviour.

8. Invoicing charge for meter operation and metering

Pursuant to Section 25, Paragraph 1 GT&C-EEC respectively Section 13, Paragraph 3 and Section 15, Paragraph 7 GasNEV, no separate invoicing charge for meter operation and metering will be levied.

9. Biogas levy

Pursuant to Section 25, Paragraph 1 GT&C EEC respectively Section 7 KoV , the biogas levy is levied in addition to the charges listed in Article 1 to 5 of this pricelist for all bookable and orderable exit capacities at exit points with the exception of cross border interconnection points (GÜP) and storage connection points (STORAGE).

The uniform nationwide biogas levy for the calender year 2025 is 1.0542 [€/((kWh/h)/a)].

10. Market Conversion Levy („Marktraumumstellungsumlage“)

Pursuant to Section 25, Paragraph 1 GT&C EEC respectively Section 10 KoV, the specific levy for market conversion is levied in addition to the charges listed in Article 1 to 5 of this pricelist for all bookable and orderable exit capacities at exit points with the exception of cross border interconnection points (GÜP)) and storage connection points (STORAGE).

The uniform nationwide market conversion levy for the calendar year 2025 is 0.6713 [€/((kWh/h)/a).

11. Conditions concerning transport tariffs charges and payments (Section 25, Paragraph 10 GT&C-EEC)

Shippers shall pay invoice amounts, plus VAT at the applicable rate, by credit transfer to the bank account stated on the invoice within ten (10) days of receipt of invoice or not later than the 15th day of the same month, whichever is the earlier. Payments are due in Euro (€) according to SEPA procedures. Banking fees in relation to payments without SEPA will be passed on to the customer otherwise. The foregoing due dates for payment are the dates of credit of the amounts to the stated account.

12. Invoicing and payments on account (Section 26, Paragraph 1 First Sentence GT&C-EEC)

1. GUD shall invoice the shipper monthly for the network charges for entry and exit contracts with a term of one month or longer (annual, quarterly, monthly products) in accordance with Article 1 - 5 of this pricelist, any applicable metering charges and charges for metering point operation in accordance with Article 8 of this pricelist plus the levies in accordance with Article 9 and 10 of this pricelist by the first working day of the transport month. In deviation from Sentence 1, GUD shall invoice the transmission customer monthly for entry and exit contracts with a term of one month or longer (annual, quarterly, monthly products), which were booked before 1. January 2022, for the grid charges specified in Sentence 1, any applicable metering charges and charges for metering point operation and levies at the beginning of the month following the transport month.
2. GUD shall invoice the shipper monthly at the beginning of the month following the transport month for grid charges, any applicable metering charges and charges for metering point operation and levies pursuant to Section 12.1, Sentence 1 that are not yet known at the time of invoicing applicable therein.
3. GUD shall invoice the shipper monthly for the network charges for entry and exit contracts with a term of less than one month (daily products, intraday products) in accordance with Article 1 - 5 of this pricelist, any applicable metering charges and charges for metering point operation in accordance with Article 8 of this pricelist plus the levies in accordance with Article 9 and 10 of this pricelist at the beginning of the month following the transport month.
4. Contractual penalties due to capacity overruns pursuant to Section 30, Paragraph 4 of the GT&C-EEC in conjunction with Section 3 of the Supplementary Terms and Conditions (Annex 2 to the GT&Cs) plus the levies pursuant to Article 9 and 10 of this pricelist shall be invoiced as soon as the required billing data are available.
5. Contractual penalties due to detrimental nomination behavior pursuant to Section 12, Paragraph 13 and 14 GT&C-EEC shall be invoiced after GUD's claim for invoicing a contractual penalty has arisen.
6. All invoice amounts are calculated in Euro (€) to two decimal places in accordance with customary business practice (being rounded up if the third decimal place is five or more and rounded down if the third decimal place is four or less). The rounding-off takes place at the end of the calculation per invoice line item. GUD reserves, at rounding which breeds to a fee of zero (0) Euro, to invoice a rounded fee of one (1) Euro.

7. The parties agree and consent to the sending of invoices in the electronic pdf format for all settlements of GUD with the transport customer in accordance with Section 27 (38) no. 1 of the Value Added Tax Act (UStG).

13. Default interest

If a day of payment is not kept GUD is entitled to charge interest, without prejudice of other claims. The interest is calculated according to Sections 288, 247 BGB based on the German Interest Method (30/360).

14. Additional Settlements for invoicing for downstream network operators according to Sections 18, 53 KoV

All fees and other charges are calculated in Euro (€) to two decimal places in accordance with customary business practice (being rounded up if the third decimal place is five or more and rounded down if the third decimal place is four or less). The rounding-off takes place at the end of the calculation. GUD reserves, at rounding which breeds to a fee of zero (0) Euro, to invoice a rounded fee of one (1) Euro.

1. GUD will invoice the downstream network operator on a monthly basis for the network charges in accordance with Article 1 to 5 of this pricelist, any applicable metering charges and charges for metering point operation pursuant to Article 8 of this pricelist plus the levies in accordance with Article 9 to 10 of this pricelist at the beginning of each calendar month. Number 14.2 shall remain unaffected.
2. Contractual penalties for the overrun of ordered capacity are invoiced to the downstream network operators in accordance with Sections 18, Paragraph 6 KoV as soon as the necessary data measurements are completed.
3. The downstream network operator shall pay invoice amounts, plus VAT at the applicable rate, by credit transfer to the bank account stated on the invoice within ten (10) days of receipt of invoice or not later than the 15th day of the same month, whichever is the earlier. The foregoing due dates for payment are the dates of credit of the amounts to the stated account. Payments are due in Euro (€) according to SEPA procedures. Banking fees in relation to payments without SEPA will be passed on to the customer otherwise. Payments must be made in accordance with Section 18, Paragraph 5 KoV.
4. If a day of payment is not kept GUD is entitled to charge interest, without prejudice of other claims. The interest is calculated according to Sections 288, 247 BGB based on the German Interest Method (30/360).